SB132 POLPCS1 Brad Boles-JL 4/8/2025 3:09:07 pm

COMMITTEE AMENDMENT HOUSE OF REPRESENTATIVES

State of Oklahoma

SPEAKER:

CHAIR:

I move to amend <u>SB132</u> Page Section Lines Of the printed Bill
Of the Engrossed Bill

By deleting the content of the entire measure, and by inserting in lieu thereof the following language:

AMEND TITLE TO CONFORM TO AMENDMENTS

Amendment submitted by: Brad Boles

Adopted:

Reading Clerk

1	PROPOSED COMMITTEE SUBSTITUTE
2	FOR ENGROSSED
3	SENATE BILL NO. 132 By: Burns and Green of the Senate
4	and
5	Boles of the House
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8	PROPOSED COMMITTEE SUBSTITUTE
9	An Act relating to the Corporation Commission; amending 17 O.S. 2021, Section 53, which relates to
10	plugging wells; establishing maximum time period for plugging certain wells; defining term; directing rule
11	promulgation; and providing an effective date.
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14	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:
15	SECTION 1. AMENDATORY 17 O.S. 2021, Section 53, is
16	amended to read as follows:
17	Section 53. <u>A.</u> The Corporation Commission is hereby authorized
18	to promulgate rules for the plugging of all abandoned <u>idle</u> oil and
19	gas wells. Abandoned wells Idle wells shall be plugged under the
20	direction and supervision of Commission employees as may be
21	prescribed by the Commission. Provided, however, the Commission
22	shall not order any oil or gas well to be plugged or closed if the
23	well is located on an otherwise producing oil or gas lease as
24	defined by the Commission, unless such well poses an imminent threat

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1	to the public health and safety which shall be determined by the
2	Commission after conducting a public hearing on the matter.
3	B. An idle gas well may be shut-in for a period not to exceed
4	seven (7) years.
5	C. 1. Any operator with an idle gas well that is shut-in prior
6	to the effective date of this act shall have ten (10) years from the
7	effective date of this act to either plug or produce from the well.
8	2. An operator with idle gas wells that are shut-in prior to
9	the effective date of this act shall reduce the number of idle gas
10	wells by plugging or producing from such wells as follows:
11	a. not later than July 1, 2028, by reducing the number of
12	idle gas wells by at least twenty-five percent (25%),
13	b. not later than July 1, 2031, by reducing the number of
14	idle gas wells by at least fifty percent (50%), and
15	c. not later than July 1, 2035, by plugging or producing
16	from all remaining idle gas wells.
17	D. As used in this section:
18	1. "Idle well" or "idle gas well" means a non-producing well
19	with respect to which there has been no commercial production (i.e.,
20	from which there has been no sale of crude oil or natural gas) for
21	the preceding seven (7) years; and no reasonable case is made by the
22	named operator for its future use, including, without limitation,
23	for production, injection, carbon storage, and geothermal energy
24	generation;

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1	2. "Non-producing well" means a well that was drilled for the
2	purpose of producing hydrocarbons and that is currently shut-in or
3	temporarily abandoned;
4	3. "Shut-in" means a well that is completed, not producing, but
5	is mechanically capable of production and has requisite surface
6	facilities; and
7	4. "Temporarily abandoned" means a well that is completed, not
8	producing, and is not shut-in.
9	E. The Commission shall promulgate rules to effectuate the
10	provisions of this section and establish any necessary enforcement
11	measures.
12	SECTION 2. This act shall become effective November 1, 2025.
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14	60-1-13435 JL 04/07/25
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